

## Real-Time Forecasting of EV Charging Station Scheduling for Smart Energy Systems

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**Abstract** - The tremendous development in the entrance of electric vehicles (EVs), has laid the way to headways in the charging foundation. Availability between charging stations is a fundamental essential for future EV selection to lighten client's "range tension". The current charging stations neglect to embrace control arrangement, designation and planning administration. To enhance the current charging framework, information in view of constant data and accessibility of stores at charging stations could be transferred to the clients to enable them to find the closest charging station for an EV. The spotlights is on an intuitive client application created through stage to apportion the charging spaces in view of assessed utilizes parameters, which information batterv correspondence with charging stations to get the opening accessibility data. The proposed server-based continuous gauge charging foundation abstains from holding up times and its planning administration productively keeps the EV from stopping out and about because of battery deplete out. The proposed show is actualized utilizing a minimal effort microcontroller and the framework decorum tried

# *Key Words*: electric vehicles; charging station; charging demand; traffic flow; path planning

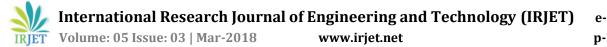
### **1. INTRODUCTION**

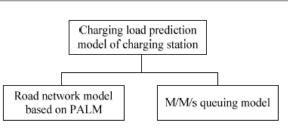
Electric Vehicle (EV) is another sort of transportation that can viably decrease the ecological contamination and fossil vitality utilization caused by fuel vehicle. Alongside other new vitality vehicles, EVs will slowly supplant conventional fuel vehicles and turn into an essential pattern for future advancement of car industry. With the infiltration of EVs expanding, the charging interest of EV clients will likewise amplifies. The advancement of charging rules and techniques that can guarantee the unwavering quality and financial effectiveness of both the power network and EV client has turn into the accord of the business. Keeping in mind the end goal to develop the managing methodology, the gauge of dynamic spatial – transient dispersion of charging request is required in the appropriation arrange region under the huge scale EVs' entrance situation.

Anticipating the dissemination of electric vehicle charging request in time and space measurement is the establishment of both breaking down the effect of charging load on the lattice and arranging charging stations' development. EV stack anticipating is predominantly partitioned into two classifications: One is to think about the variety of verifiable load information of EV charging, and to set up the numerical model, portraying the changing highlights and actualize the forecast. By utilizing this technique, we can gain high exactness under some particular conditions. Another strategy is to dissect the EV's self-include as a portable vitality pack, at that point build the likelihood model of the accusing interest of occupant trip attributes.

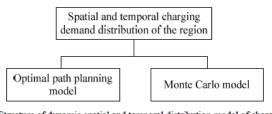
Picking suitable determining technique can enhance the precision and unwavering quality of the charging load expectation, which has extraordinary essentialness in sparing related charging offices development cost and guaranteeing the protected task of energy network. In , in view of an altered custom hereditary calculation joined with implanted Markov choice process, different dispatchers, time window imperatives, synchronous what's more, nonsynchronous pickup and conveyance have been taken into record to take care of the multivariate EV steering issue. A few looks into center around the ideal size and area of EV charging stations to expand the appropriation framework administrator advantage or to limit framework costs including power misfortune, organize unwavering quality, and voltage deviation.

A technique to decide the ideal size of the capacity framework for a quick charging station is proposed in , and the outcomes demonstrate that capacity framework application in a charging station can not just lessen the station costs, yet in addition limit organize crest stack increase. In , an ideal arranging of charging station in nearness of capacitors is proposed to keep up voltage and enhance control misfortune in electrical dispersion systems, demonstrating that capacitors ought to be set close to charging stations and end of feeders with a specific end goal to enhance voltage profile and misfortune by providing some receptive power. In light of activity stream model and M/M/s lining hypothesis, this paper exhibits a scientific model for the expectation of charging load at charging station, as is appeared in Fig. 1(a). The movement stream display is adjusted in light of the Poisson entry area show (PALM), which is utilized to ascertain the landing rate of the charging station. Ideal way arranging model based on the Dijkstra calculation and Monte Carlo testing technique are embraced while thinking about the conveyance of dynamic spatial and transient and charging request created amid the driving procedure.





(a) Structure of the charging load prediction model of charging station



(b) Structure of dynamic spatial and temporal distribution model of charging demand

Fig. 1. Structure of charging demand calculation model in this paper

# 2. ROAD NETWORK MODEL BASED ON GENETIC ALORITHM:

To get the distribution disciplinarian of electric vehicle charging demand,

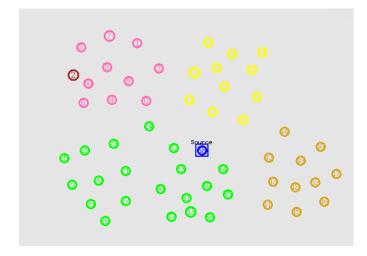


Fig 2. Nodes based on genetic algorithm

Here, it is expected that vehicle landing design is liable to Poisson's stream conveyance, the charging stations are situated at the passageway or leave hub of the street. The figure 2 shows the nodes in four different area. The vehicle is in the source node.

### 2.1 Traffic Flow Model of EVs on Road Network

EV clients will have charging request when SOC drops to the notice standard. Expecting that EV will go to the closest charging station to get completely charged. Along these lines, the relating scientific model of street organize movement stream can be gotten, as is appeared in Fig. 3

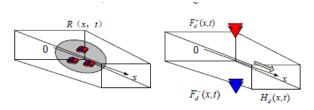


Fig. 3. Mathematical model of traffic flow

where R(x,t) is the vehicles number within the road region of (0, x] at time t, Hd(x,t) represents the sum of the vehicles passing through point x before time t, Fd+(x,t) is the sum of the vehicles entering the road region of (0, x] before time t, and Fd-(x,t) is the sum of the vehicles on the road before time t.

Considering that all the random variables of traffic flow model are limited and can be distinguished in time and space dimension. Consequently, when all the vehicles are moving in the same direction, the following formula can be obtained:

$$R(x,t) + H_d(x,t) = F_d^+(x,t) - F_d^-(x,t)$$
(1)

Differentiate both side of the equation to obtain the charging vehicles' density of place x at time t:

$$r(x,t) = \frac{\partial R(x,t)}{\partial x}$$
(2)

Similarly, the flow of vehicles charged at place x at time

*t* and the queuing density of vehicles entering or travelling on the road can be acquired as follows respectively:

$$h_d(x,t) = \frac{\partial H_d(x,t)}{\partial t} \tag{3}$$

$$f_d^+(x,t) = \frac{\partial^2 F_d^+(x,t)}{\partial x \partial t} \tag{4}$$

$$f_d^-(x,t) = \frac{\partial^2 F_d^-(x,t)}{\partial x \partial t}$$
(5)

According to the basic law of traffic flow in the traffic theory, we can multiply the traffic density and the velocity to get the traffic flow, as is shown below:

$$h_d(x,t) = r(x,t)v(x,t) \tag{6}$$

The velocity vector v(x,t) can be expressed as the derivative of x(t) with respect to time:

$$v(x,t) = \frac{dx(t)}{dt}$$
(7)

Based on the chain rule, the following formula can be obtained:

$$\frac{d\left[r(x,t)\right]}{dt} = \frac{\partial\left[r(x,t)\right]}{\partial t} + \frac{\partial\left[r(x,t)\right]}{\partial t}\frac{dx(t)}{dt}$$
(8)

Differentiate both side of function (1), and substitute Eq. (2)-(8) into the formula just obtained. Thus we can get a conservation differential equation:

$$\frac{d\left[r(x,t)\right]}{dt} + \frac{\partial v(x,t)}{\partial x}r(x,t) = f_d^+(x,t) - f_d^-(x,t) \quad (9)$$

Taking into account of the actual situation and the model assumptions, Fd-(x,t) can be divided into two parts in this paper. The first part includes vehicles pulling out of the road permanently, use Bd-(x,t) to denote traffic flow, and their corresponding density is bd-(x,t). The other part includes vehicles that are out of the road temporarily and will come back later. The quantity of this part can be represented as

Cd-(x,t) and their relevant density is cd-(x,t). Similarly,

Bd+(x,t) and bd+(x,t) are used to depict the number and the density of vehicles entering the road and respectively. These density ratios mentioned above can be obtained by Dirac function:

$$b_d^+(x,t) = f_d^+(x,t) = \sum_i \alpha_i(t)\delta(x-y_i)$$
(10)

$$b_{d}^{-}(x,t) = \sum_{i} \beta_{i}(t) \delta(x - y_{i})$$
(11)

$$\lambda(x,t) = \sum_{i} \mu_0(t) \delta(x - y_i)$$
(12)

where ()  $\alpha i t$  denotes the actual arrival rate of vehicles at the *i*th entrance/exit of the road, ()  $\beta i t$  represents the permanent departure rate of vehicles, *yi* denotes the distance from the starting point to the *i*-th entrance/exit of the road.  $\lambda$  (*x*, *t*) means the departure rate of those vehicles that are temporarily out of the road,  $\mu 0$  (*t*) represents the charging completion rate of the EVs per minute in the charging station.

The temporary departure density cd- (x,t) of EVs can be expressed by the density r(x,t) of the vehicles waiting to be charged and the temporary departure rate  $\lambda(x,t)$ :

$$c_{d}^{-}(x,t) = r(x,t)\lambda(x,t)$$
(13)

The charging completion rate  $\mu 0$  (*t*) of the electric vehicles per minute in the charging station can be obtained by the average charge capacity *Pav* (kW) and the average batter capacity *SOCav* (kWh):

$$\mu_0(t) = k_1 \frac{P_{av}}{SOC_{av}} \tag{14}$$

The proportional coefficient ki equals 1/60. The average completion time of EVs can also be defined as the reciprocal of the charge completion rate. Therefore, the Eq. (9) can be simplified and the arrival rate of EVs of the *i*-th traffic node at time *t* can be calculated, both of which are shown as below:

$$\frac{d\left[r(x,t)\right]}{dt} = b_d^+(x,t) - b_d^-(x,t) - \left[\frac{\partial v(x,t)}{\partial x} + \lambda(x,t)\right]r(x,t)$$
(15)
$$z(y_i,t) = h_d(y_i,t) - \beta_i(t) = r(y_i,t)v(y_i,t) - \beta_i(t)$$
(16)

#### 2.2 Dynamic Charging service Model of EV

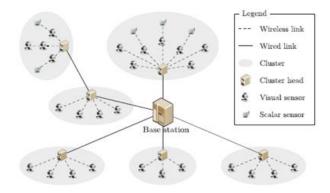
Through the example investigation of the administration objects and the entry time, the factual law of the amount list (like holding up time, line length, benefit force, and so on.) of the framework is accessible and can be utilized to reproduce the procedure of benefit conveyance and guarantee the organization's cost or some other pointers, accordingly accomplishing multi-target streamlining. EVs' charging administration practices are commonly free, which meet the qualities of stationarity, non-delayed consequence property what's more, all inclusive statement. The M/M/c lining hypothesis is received in this paper to examine the charging procedure of EVs and to assess the autos' landing likelihood alongside inhabitance rate of charging hardware. The presumptions made in this paper are recorded as takes after:

1) The arrival pattern of the cars waiting to be charged is subject to Poisson's flow distribution *z* (*yi*,*t*);

2) EV's charging completion rate  $\mu 0$  (*t*) of each vehicle is independent and follows negative exponential distribution;

3) Each charging station is configured with s charging piles;

4) The queuing EVs follow the First-come First-served Rule





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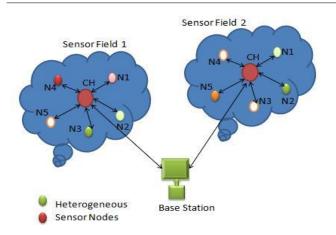


Fig 4. Link state in ns2

The formula of calculation, which is defined as the occupancy rate of charger, is given as below under the corresponding assumptions:

$$\rho = \frac{z(y_i, t)}{s\mu_0(t)} \tag{17}$$

According to the M/M/s queuing theory and the state transition relation of charging station, the probability distribution of EV charging service can be described as follows:

$$Q_{n}(t) = \begin{cases} \frac{1}{n!} \left( \frac{z(y_{i},t)}{\mu_{0}(t)} \right)^{n} Q_{0} & \text{if } 0 \le n \le s - 1 \\ \frac{1}{s! s^{n-s}} \left( \frac{z(y_{i},t)}{\mu_{0}(t)} \right)^{n} Q_{0} & \text{if } n \ge s \end{cases}$$

$$Q_{0} = \left[ \sum_{n=0}^{s-1} \frac{1}{n!} \left( \frac{z(y_{i},t)}{\mu_{0}(t)} \right)^{n} + \frac{1}{s!} \left( \frac{z(y_{i},t)}{\mu_{0}(t)} \right)^{s} \left( \frac{s\mu_{0}(t)}{s\mu_{0}(t) - z(y_{i},t)} \right) \right]^{-1}$$
(19)

where ( ) Qn t is the probability of the steady state that the number of EVs waiting to be charged remains at the node n, and

$$\sum_{n=0}^{\infty} Q_n = 1 .$$

The expected value of the occupancy rate of the charging piles and the charging load of the station can be mathematically formulated as follows:

$$B(t) = \sum_{n=0}^{\infty} \min(n, s) Q_n(t) = \frac{z(y_i, t)}{\mu_0(t)}$$
(20)

$$P_d(y_i, t) = p_{av}B(t) = p_{av}\frac{z(y_i, t)}{\mu_0(t)}$$
(21)

# **3. FORECAST OF ELECTRIC VEHICLE CHARGING DEMAND**

### 3.1 Regional Grid Division and Assignment

With a specific end goal to get the spatial circulation attributes of the charging request, the genuine research network territory is disconnected into a majority of equivalent size parts as indicated by the status of the movement organize. In this paper, the system coefficient is built for each brace in light of their geographic property. The esteem can be utilized to gauge the region hang loose of the vehicles. Cars can just go over the matrix through the all over bearing, and the system coefficient of part blocked region can be set to limitlessness. Fig. 5 demonstrates the disentangled cross section guide of a real network region which has one trunk street and seven passageways/exits.

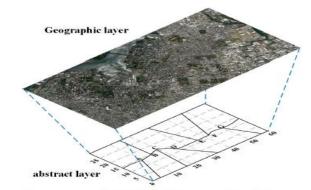


Fig. 5. Sketch map of regional grid division of the road network

### 3.2 Optimal Path Planning of Electric Vehicles

Vehicle clients more often than not pick the most limited way or quickest term as the ideal way arranging standards by looking at property estimations (like movement clog degree, normal speed, what's more, and so on.) of every region in the street organize framework. The ideal way is the center substance of activity organize way, which contains not just the most limited way remove in geographic level, yet in addition the time and cost characteristics. In the wake of deciding the beginning stage what's more, the goal, the vehicle client's drive course choice criteria can be communicated as:

$$X_s = \min\{X_1, X_2, \cdots, X_n\}$$
(22)

where Xs is the attribute value of the final selection path, X1~Xn represent the attribute value of the optional paths,.

At the point when the land region is separated into serval sections, the movement system can be demonstrated with the weighted Voronoi chart, which can be examined by the diagram hypothesis. For this situation, the hubs in the outline speak to the convergence of the movement arrange, the weighted circular segment speaks to the street area, and the relating system display is given by:

$$G = \left\{ V, E \right\}$$

(23)

where *V* is the set of road intersections. *E* is the set of all weighted arcs, which contains abundant traffic properties like congestion level, road length and etc.

To find the best path for the trip, the vertex set *V* is divided into two categories: the labeled vertex set *S*, where optimal path has been obtained, and the unlabeled vertex set *T*. Mathematical relations between the above sets is shown:

$$V = S + T \tag{24}$$

Every component in the sets S and T has a couple of attributes{di, pi}, di is the property estimation ascertained from the beginning stage to the goal, pi is the past vertex

number of point I. The estimation of the component di in the S set is the ideal property estimation, while in the set T, di is always refreshed amid the calculation running, and dependably keep the least greatness. At the underlying time, just the beginning stage v is incorporated into the S set. At that point, investigate the trait estimation of every vertex I in T set at the circumstance of going from the guide v toward the goal while going through the point I. Rehash the above activities and refresh the estimation of di . At last, the most limited remove from v to different vertices can be figured.

The flow chart of the dynamic spatial and temporal distribution of EVs' charging demand based on the Monte Carlo method is shown in Fig. 6. The corresponding operation steps are:

1) Initialize the system parameters and the geographic information, set the sample number as *N*.

2) Divide the region into several grids, and set the attribute value of each grid according to the traffic load condition within the area.

3) Sample the destination and the starting point of the electric vehicles based on the Monte Carlo method.

4) Take the shortest path or the fastest duration as the optimization goal, then simulate the driving path of the electric vehicle users.

5) Extract the initial SOC of each EV, and calculate the time and geographic position when the remaining quantity of battery meets the charging demand according to the corresponding path planning result.

6) Mark the geographic coordinates and the generation time of the charging demand in the spatial grid map.

7) Set n = n + 1, if n = N, then go to the next steps. Otherwise, transfer to step 3 to recalculate.

8) Draw the dynamic spatial charging demand distribution map in the region at different time.

### 4. SIMULATION VERIFICATION AND CONCLUSION

Test activity organize framework comprising of 50 crossing points is utilized here, the weighted guide and the comparing movement status of the objective zone is appeared. The following figure show the nearby and optimized charging station.

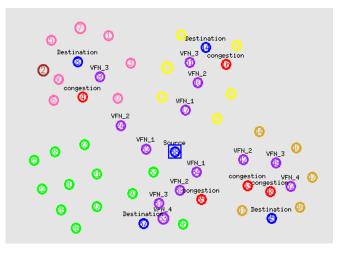


Fig 6. Congestion nodes

The following graph shows the benefits of network lifetime over the existing system

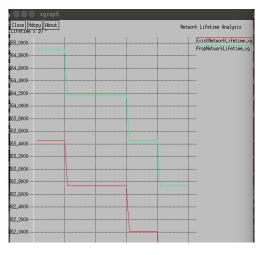


Fig .7.Network lifetime graph

### **5. CONCLUSION**

This paper displays a numerical model for figuring the charging interest of EVs at charging station, and the movement stream show is changed based on genetic algorithm. Genetic Algorithm (GA) is an evolutionary and stochastic search mechanism based on natural selection and genetics. Evolutionary means that initial population converges to optimum solution during a specific procedure. In GA, at first, an initial population of solutions including n chromosomes must be generated. This population might be generated either randomly or using another solution which is close to optimized model.



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